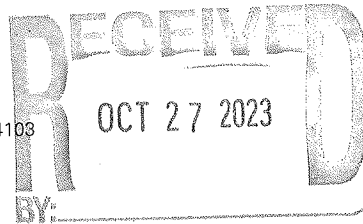


Dominion Energy Ohio
1201 East 55th Street, Cleveland, OH 44103
DominionEnergy.com



*BTB
Council*

Dear Public Official:

October 25, 2023

I write to inform you that The East Ohio Gas Company d/b/a Dominion Energy Ohio (DEO or the Company) intends to file a request for an increase in natural gas distribution rates, approval of other tariff changes, and authority to implement an alternative rate plan with the Public Utilities Commission of Ohio (PUCO) in about 30 days. The total increase in natural gas distribution rates that DEO will request is approximately \$212 million. These changes would affect the natural gas distribution rates charged to our approximately 1.2 million customers. We understand that rate increases are never desired, but be assured these amounts will continue to fund the modernizing of our system and ensure continued safe and reliable service.

This request, along with other proposed tariff changes, is subject to PUCO review and approval. This is the first rate case the Company has filed in approximately 16 years, and the proposed increase for the average overall monthly bill of a DEO residential customer would be approximately 16.8%. This rate increase would not impact the calculation of amounts due for eligible low-income customers on the percentage of income payment plan (PIPP), and new natural gas distribution rates will not affect customer bills during the upcoming winter heating season.

Over the last 16 years, DEO has invested over \$4 billion dollars in its system infrastructure, of which roughly \$1 billion has yet to be recovered in natural gas distribution rates. These investments enable us to continue providing safe, reliable, and affordable natural gas service to our customers. This investment in infrastructure, which includes replacement of pipelines, meters, and other assets, has increased our property taxes and other expenses as well. In addition, since our last rate case was filed in 2007, operating and maintenance costs, such as labor, material, and construction expenses, have risen substantially.

As part of this filing, DEO will request approval to continue and modify its existing Automated Meter Reading Cost Recovery Charge, Capital Expenditure Program, Pipeline Infrastructure Replacement Program and Cost Recovery Charge, Transportation Migration Riders, and Tax Savings Credit Rider, and various changes to DEO's tariffs and accounting methods.

Accompanying this letter are materials providing information on the proposed rate changes. Details of the application, proposed tariff changes, and other information can be found at the following website: <https://www.dominionenergy.com/ohio/rates-and-tariffs>. The PUCO will conduct public hearings throughout our service area, at which customers, local government officials and consumer groups will have the opportunity to further evaluate DEO's rate proposals.

We appreciate the opportunity to serve your community and look forward to addressing any questions. If you have any questions or need more information, please contact your local representative Kyle Miller (216-210-5581), Peggy Ehora (419-235-8557) or Michael Cunnington (330-203-5290).

Sincerely,

A handwritten signature in black ink, appearing to read "Dan Weekley".

Dan Weekley
President of Dominion Energy Ohio

Enclosures

Summary of Proposed Rates

DEO Residential Typical Monthly Bill (8mcf)

	<u>Current</u>	<u>Proposed</u>	<u>Increase</u>
	<u>Bill</u>	<u>Bill</u>	<u>%</u>
Dominion Energy Ohio Distribution Charges			
Basic Service Charge	\$ 43.30	\$ 56.34	
Usage-Based Charges			
8.0 MCF @ \$0.7260)	\$ 5.81	\$ 4.32	
Tax Savings Credit *	\$ (2.54)	\$ (2.54)	
Gross Receipts Tax (4.6044%)	<u>\$ 2.14</u>	<u>\$ 2.68</u>	
Total Dominion Energy Ohio Charges	<u>\$ 48.71</u>	<u>\$ 60.80</u>	
Gas Supplier Charges *			
Gas Cost 8.0 MCF @ \$2.946	\$ 23.57	\$ 23.57	
Sales Tax	<u>\$ 1.89</u>	<u>\$ 1.89</u>	
Total Gas Supplier Charges	<u>\$ 25.45</u>	<u>\$ 25.45</u>	
Total Bill	<u>\$ 74.17</u>	<u>\$ 86.25</u>	16.3%

* Gas Supplier Charges and Tax Savings Credit are provided for illustrative purposes only. DEO's rate case will not establish rates for commodity sales services, and the applicable Tax Savings Credit is not yet determined.

Summary of Proposed Rates

	Current Rate *	Proposed Rate
	(*Includes PIR & CEP)	
<u>Residential Rate Schedules (GSS-R, ECTS-R) *</u>		
Service Charge	\$43.30	\$56.34
<u>Non-Residential Rate Schedules (GSS-NR, ECTS-NR) *</u>		
Service Charge	\$58.68	\$83.25
Volumetric Charge - First 50 Mcf	\$0.3780	\$0.6946
Volumetric Charge - Over 50 Mcf	\$1.1980	\$1.5254
<u>Large Volume Schedules (LVGSS, LVECTS) *</u>		
Service Charge	\$220.75	\$313.20
Volumetric Charge - First 100 Mcf	\$1.2500	\$1.7772
Volumetric Charge - Next 400 Mcf	\$0.9700	\$1.3791
Volumetric Charge - Next 500 Mcf	\$0.8200	\$1.1658
<u>General Transportation Services (GTS) *</u>		
Service Charge	\$2,517.99	\$1,500.00
Volumetric Charge - First 100 Mcf	\$1.2500	\$3.1010
Volumetric Charge - Next 400 Mcf	\$0.9900	\$2.4560
Volumetric Charge - Next 1500 Mcf	\$0.8750	\$1.0854
Volumetric Charge - Over 2000 Mcf	\$0.7110	\$0.8820
<u>Daily Transportation Services (DTS)</u>		
Service Charge	\$377.00	\$4,700.00
Volumetric Charge - First 5,000 Mcf	\$1.0803	\$2.3170
Volumetric Charge - Next 45,000 Mcf	\$0.6500	\$0.8000
Volumetric Charge - Next 34,000 Mcf	\$0.1663	\$0.4885
Volumetric Charge - Over 84,000 Mcf	\$0.1663	\$0.1663
<u>Firm Storage Service (FSS)</u>		
<u>Seasonal Service</u>		
Maximum Storage Capacity	\$0.6773	\$0.9018
Usage Injected per Mcf	\$0.0853	\$0.1134
Usage Withdrawal per Mcf	\$0.0843	\$0.1124
<u>In/Out Service</u>		
Maximum Daily Storage Capacity	\$1.9229	\$2.5600
Maximum Storage Capacity	\$0.0422	\$0.0562
Usage Injected per Mcf	\$0.0226	\$0.0301
Usage Withdrawal per Mcf	\$0.0226	\$0.0301